Extractive Secto							
Reporting Entity Name		1					
Reporting Year	From	01/01/2018	To:	31/12/2018	Date submitted	16/04/2019	
Reporting Entity ESTMA Identification Number	E634742		Original Subr Amended Re				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation Through Independent Audit							
In accordance with the requirements of the ESTMA, and in pa entity(ies) and reporting year listed above. Such an audit was attestation of ESTMA reports.							
The auditor expressed an unmodified opinion, dated YYYY-N The independent auditor's report can be found at .	/M-DD, on the ES	TMA Report for the en	ntity(ies) and perioc	l listed above.			
Full Name of Director or Officer of Reporting Entity		GASPEF	RCACIC		Date	15/04/2019	
Position Title		CONTR	OLLER				

	Payee Name ¹														
CANADA CANADA	Payee Name ¹		Payments by Payee												
CANADA		Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴				
	Beaver County		166,000							166,000					
CANADA	County of Barrhead		146,000							146,000					
	County Vermilion		446,000							446,000					
CANADA	Flagstaff County		300,000							300,000					
	MD of Wainwright		676,000							676,000					
CANADA	MD of Provost		1,980,000							1,980,000					
	Mun of Pincher Ck		105,000							105,000					
	Special Areas Board		141,000							141,000					
CANADA	RM Britannia		140,000							140,000					
CANADA	RM Frenchman		144,000							144,000					
CANADA	RM Eldon		115,000							115,000					
CANADA	RM Hillsdale		328,000							328,000					
CANADA	RM Mervin		153,000							153,000					
CANADA	RM Wilton		1,096,000							1,096,000					
	Alberta Energy Regulator				1,408,000					1,408,000					
	Minister of Finance SK		870,000	3,601,000	153,000					4,624,000					
CANADA Albe	Indian Oil & Gas Canada Iberta Petroleum Marketing Commission			509,000 4,933,000						4,933,000	Royalties include the fair market value of crude oil royalties paid in-kind, estimated using West Lake's realized sales price.				
CANADA N	Minister of Finance AB			608,000						608,000					

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	01/01/2018	To: WEST LAKE ENERGY COR E634742	31/12/2018 P.	Currency of the Report CAD							
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
CANADA CANADA	AB SK	3960000 2846000	6,050,000 3,601,000	1,408,000 153,000					11,418,000 6,600,000			
Additional Notes ³ :												